

Bonneville Power Administration

DRAFT - Template for WECC Reporting Requirements

NERC Reliability Standard MOD-018-0

Customer Name
Customer BES Number

Historical Period Start Date 1/1/2006

Historical Period End Date 12/31/2006

Forecast Period Start Date 1/1/2008

Forecast Period End Date 12/31/2013

MOD-018-0 - Requirements:

R1.1. Indicate whether the demand data of nonmember entities within an area or Regional Reliability Organization are included

Answer Below

Forecasts are developed at the LSE/Customer level. Any aggregation of LSE/Customer forecasts will indicate which LSEs are included in the aggregated forecast.

This forecast is for the individual LSE/Customer listed above..

R1.2. Address assumptions, methods, and the manner in which uncertainties are treated in the forecasts of aggregated peak demands and Net Energy for Load.

Answer Below (EXAMPLE)

The forecast is based on 10 years of historical data with an average load growth of ____%.

Regression analysis of the historical trends indicated load growth of ____% and demand growth of ____% over the next 10 years.

The regression estimate was adjusted to reflect the addition of a two subdivisions in years 3 and 4 of the forecast and the addition of a small industrial facility in year 2. These adjustments were based on discussions with the customer entity.

Uncertainties are not explicitly addressed in the forecast aside from the known adjustments reflected above.